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August 31, 2000

Illinois Commerce Commission
Chief Clerk
527 East Capitol Avenue
Springfield, Illinois 62706

Re: Consumers Gas Company;
Ill.C.C. No. 4
Our File: 102 251 011

ILLINOIS
COMMERCE COMMISSION
SEP 7 2 04 PM '00
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Dear Ms. Caton:

On August 23, 2000, Consumers Gas Company filed its proposed rates, seeking a general increase in rates, and Part 285 filing. The filing included the direct testimony of Darin L. Houchin but we inadvertently omitted Schedule A-3, Schedule E-5, Schedule E-7 and Schedule E-12 which should have been attached to Mr. Houchin's testimony.

Attached are 14 copies of each of the referenced schedules and I ask that you distribute those in the manner the original Part 285 filing was distributed. I apologize for any inconvenience and thank you for your cooperation.

If you have any questions, please feel free to contact me at 1-800-646-1133.

Very truly yours,

QUINN, JOHNSTON, HENDERSON & PRETORIUS

By:

Stanley L. Morris
Stanley L. Morris

SLM:mkp

Enclosures

CC: Mr. Mark Maple
Mr. Paul Neff
Mr. Darin Houchin

Schedule A-3 Comparison of Present and Proposed Rates

No.	Rate	Residential	Commercial	Industrial	Total
1	Average Number of Customers	5286	672	18	5976
2A	Billing Units (Facility Charges)	63432	8064	216	71712
2B	Weather-Normalized Therm Sales	4945470	1668890	2955840	9570200
	Weather-Normalized Revenue	\$937,121.00	\$260,333.00	\$257,210.00	\$1,454,664.00
	PGA Revenue	\$2,151,614.00	\$681,702.00	\$697,799.00	\$3,531,115.00
3	Total Revenue	\$3,088,735.00	\$942,035.00	\$955,009.00	\$4,985,779.00
	Proposed Facility Charges	\$10.50	\$14.50	\$35.50	
	Proposed Therm Charges	\$0.1345	\$0.1710	\$0.0747	
	Facility Revenue	\$666,036.00	\$116,928.00	\$7,668.00	\$790,632.00
	Therm Revenue	\$664,952.69	\$285,462.86	\$220,838.44	\$1,171,253.99
	Proposed Gas Revenue	\$1,330,988.69	\$402,390.86	\$228,506.44	\$1,961,885.99
	Proposed PGA Revenue	\$2,151,614.00	\$681,702.00	\$697,799.00	\$3,531,115.00
	Difference in Gas Revenue	\$393,867.69	\$142,057.86	(\$28,703.58)	\$507,221.99
	Difference in PGA Revenue	\$0.00	\$0.00	\$0.00	\$0.00
4	Total Proposed Revenue	\$3,482,602.69	\$1,084,092.86	\$926,305.44	\$5,493,000.99
5	Total Revenue Difference	\$393,867.69	\$142,057.86	(\$28,703.58)	\$507,221.99
6	Percentage Revenue Change	12.75	15.08	-3.01	10.17

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Consumers Gas Company
Darin L. Houchin
(618) 395-8588

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Billing units from facility charges for Rates 1, 2 and 3 were derived by simply taking the average number of customers for each rate class and multiplying by 12, (12 billing cycles per year). Facility revenue from the proposed rate classes for the test year was then found by multiplying the billing units by the appropriate facility charge.

Distribution revenue was found by taking the number of decatherms used by the customers in each rate class and multiplying by the appropriate distribution charge.

The number of decatherms was weather-normalized prior to the multiplication by the distribution charge, therefore yielding weather-normalized revenues from distribution charges. Adding the facility revenue to the distribution revenue yields the total weather-normalized revenue for the test year. There were no pro-forma adjustments to test year revenue.

Weather-normalized therm sales were found by taking the test year therm sales for each rate class and multiplying them by a normalization factor. This factor was calculated using a 30-year normal temperature from a weather station in Albion, Illinois operated by the National Weather Service. Albion along with Carmi are the major population centers in Consumer's territory. Key assumptions made were: the temperature at the Albion station was representative of the temperatures in Consumer's service territory, and the average monthly usage by customers in each rate class during July and August represented the base load. The base load was then assumed to be independent of temperature. The derivation of the weather normalization and the development of billing units follow on page 2. The weather station data from Albion and the calculation of the thirty year normal are on page 3.

1998 Revenues Under Proposed Rate Classifications						Weather Normalized Revenue					
Case	Number Cust	Sales DT	Dist Charge	Fac Charge	Total Revenue	July + August DT	Weather-Normalized DT	Present Distribution Charge	Billing Units	Present Monthly Facility Charge	Weather-Normalized Revenue
1	5286	422949	\$448,833	\$412,308	\$861,141	15458	494547	\$1.0612	63432	\$8.50	\$937,121
2	672	144677	\$106,263	\$88,544	\$234,807	7039	186689	\$1.1492	8064	\$8.50	\$280,333
3	18	273391	\$232,464	\$5,875	\$238,339	26506	295584	\$0.8503	216	\$27.20	\$257,210
Totals	9976	841017	\$847,660	\$496,727	\$1,334,287		967926		71712		\$1,464,664

Consumers Gas Company
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National Weather Service
Albion Weather Station

Supplied by Tracy Westfal National Weather Service (217) 244-8228
Heating Degree Days 30 - Year Normal

Year	Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sep	Oct	Nov	Dec	ANNUAL
1969	1050	780	774	218	56	12	0	0	21	260	645	1021	4837
1970	1219	870	694	210	37	1	0	0	21	213	605	776	4646
1971	1070	846	682	299	99	0	0	0	25	55	549	622	4274
1972	993	868	582	281	44	10	1	0	15	296	675	949	4714
1973	956	787	346	317	102	0	0	0	8	137	435	954	4042
1974	901	719	481	223	75	9	0	0	90	218	522	863	4101
1975	840	800	711	313	24	2	0	0	95	174	438	850	4247
1976	1084	576	371	248	129	3	0	0	23	390	773	1033	4630
1977	1510	834	399	154	33	10	0	0	17	278	528	982	4745
1978	1303	1188	785	212	145	0	0	0	0	250	451	849	5183
1979	1374	1107	577	313	77	0	9	0	18	213	584	834	5106
1980	872	926	733	243	38	2	0	0	6	250	483	864	4417
1981	1070	706	580	104	123	0	0	0	36	246	478	983	4326
1982	1231	926	529	349	0	0	0	0	42	201	547	706	4531
1983	996	718	586	420	88	4	0	0	52	179	518	1211	4772
1984	1137	646	808	324	101	0	0	0	65	92	559	647	4379
1985	1254	968	442	184	35	7	0	0	54	132	416	1133	4625
1986	928	738	508	168	54	0	0	11	2	157	610	913	4089
1987	992	729	477	281	12	0	0	0	5	363	436	829	4124
1988	1099	943	567	231	31	5	0	0	11	389	578	867	4721
1989	794	973	542	300	152	4	0	0	55	183	569	1296	4868
1990	704	638	489	340	87	6	4	2	27	257	395	865	3814
1991	1073	675	506	159	8	0	0	0	80	159	676	812	4148
1992	911	626	543	255	213	16	0	3	53	254	663	949	4486
1993	1001	971	758	407	68	17	0	0	60	300	625	923	5130
1994	1241	857	649	271	125	8	0	0	54	182	434	771	4592
1995	1018	871	512	291	84	2	0	0	54	192	729	999	4752
1996	1112	866	838	387	84	2	0	0	45	222	737	890	5183
1997	837	736	551	404	146	9	3	0	17	288	692	935	4618
1998	795	637	656	263	23	20	0	0	2	169	429	825	3819
1999	916	669	699	232	37	2	0	0	20	75	382	796	3828
Normal	1076	840	613	280	78	5	1	1	36	226	572	932	4658

Consumers Gas Company
Schedule E-12 Bill Comparisons
Darin L. Houchin, (618) 395-8588

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1. Residential Customers

A. Previous Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612
Facility Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
0 Therms	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
10	10.69	10.47	9.74	10.28	10.38	11.49	11.64	11.63	11.92	11.36	11.08	10.83
40	23.28	22.37	19.47	21.63	22.00	26.46	27.04	27.02	28.19	25.94	24.82	23.80
100	48.44	46.18	38.93	44.32	45.26	56.41	57.85	57.81	60.73	55.11	52.29	49.76
200	90.39	85.86	71.36	82.13	84.01	106.31	109.20	109.12	114.96	103.72	98.09	93.02
250	111.38	105.70	87.58	101.04	103.39	131.27	134.88	134.77	142.08	128.03	120.99	114.65
500	216.22	204.90	168.65	195.58	200.28	256.03	263.26	263.04	277.66	249.56	235.47	222.80
1000	425.94	403.30	330.80	384.66	394.06	505.56	520.01	519.68	548.81	492.62	464.44	439.10

B. Proposed Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345
Facility Charge	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50
0 Therms	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50
10	14.98	14.75	14.03	14.57	14.68	15.77	15.92	15.91	16.21	15.65	15.36	15.11
40	28.41	27.51	24.61	26.76	27.14	31.60	32.18	32.16	33.33	31.08	29.95	28.94
100	55.28	53.02	45.77	51.15	52.09	63.24	64.69	64.65	67.57	61.95	59.13	56.60
200	100.08	95.54	81.04	91.81	93.69	115.99	118.88	118.79	124.64	113.40	107.76	102.70
250	122.46	116.80	98.67	112.14	114.49	142.36	145.97	145.87	153.17	139.13	132.08	125.75
500	234.41	223.09	186.84	213.77	218.47	274.22	281.45	281.23	295.85	267.75	253.66	240.99
1000	458.32	435.68	363.18	417.04	426.44	537.94	552.39	551.96	581.19	525.00	496.82	471.48

Consumers Gas Company
Schedule E-12 Bill Comparisons
Darin L. Houchin, (618) 395-8588

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2. Commercial

A. Previous Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40698	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492
Facility Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
0 Therms	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
10	12.78	12.56	11.83	12.37	12.46	13.58	13.72	13.72	14.01	13.45	13.17	12.91
40	25.63	24.72	21.82	23.98	24.35	28.81	29.39	29.38	30.54	28.30	27.17	26.16
100	51.32	49.06	41.81	47.20	48.14	59.29	60.73	60.69	63.81	57.99	55.17	52.64
200	94.15	89.62	75.12	85.89	87.77	110.07	112.96	112.88	118.72	107.48	101.85	96.78
250	115.56	109.90	91.78	105.24	107.59	135.47	139.08	138.97	146.28	132.23	125.19	118.85
500	222.62	211.30	175.05	201.98	206.68	262.43	269.66	269.44	284.06	255.96	241.87	229.20
1000	436.74	414.10	341.60	395.46	404.86	516.36	530.81	530.38	559.61	503.42	475.24	449.90

B. Proposed Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40698	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171
Facility Charge	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50
0 Therms	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50
10	19.34	19.12	18.39	18.93	19.02	20.14	20.28	20.28	20.57	20.01	19.73	19.47
40	33.87	32.97	30.07	32.22	32.60	37.06	37.64	37.62	38.79	36.54	35.41	34.40
100	62.93	60.67	53.42	58.80	59.74	70.89	72.34	72.30	75.22	69.60	66.78	64.25
200	111.36	106.84	92.34	103.11	104.99	127.29	130.18	130.09	135.94	124.70	119.06	114.00
250	135.58	129.92	111.80	125.26	127.61	155.49	159.10	158.99	168.30	152.25	145.21	138.87
500	256.66	245.34	209.09	236.02	240.72	296.47	303.70	303.48	318.10	290.00	275.91	263.24
1000	498.82	476.18	403.68	457.54	466.94	578.44	592.89	592.48	621.69	565.50	537.32	511.98

Consumers Gas Company
Schedule E-12 Bill Comparisons
Darin L. Houchin, (618) 395-8588

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3. Industrial

A. Previous Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503
Facility Charge	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20
0 Therms	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20
300	146.71	139.91	118.16	134.32	137.14	170.59	174.93	174.80	163.57	166.71	158.28	150.85
500	226.37	215.06	178.81	205.74	210.44	266.19	273.41	273.20	287.81	259.72	245.63	232.96
1000	425.55	402.91	330.41	384.27	393.67	505.17	519.62	519.19	548.42	492.23	464.05	438.71
3000	1222.25	1154.33	936.83	1098.41	1126.81	1461.11	1504.46	1503.17	1590.86	1422.29	1337.75	1261.73
5000	2018.95	1905.75	1543.25	1812.55	1859.55	2417.05	2489.30	2487.15	2633.30	2352.35	2211.45	2084.75
10000	4010.70	3784.30	3059.30	3597.90	3681.90	4806.90	4961.40	4947.10	5239.40	4677.50	4395.70	4142.30
20000	7994.20	7541.40	6091.40	7168.80	7356.60	9586.60	9875.60	9867.00	10451.60	9327.80	8764.20	8257.40

B. Proposed Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.38294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747
Facility Charge	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50
0 Therms	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50
300	151.91	145.11	123.36	139.52	142.34	175.79	180.13	180.00	188.77	171.91	163.46	155.85
500	229.51	218.19	181.94	208.87	213.57	269.32	276.55	276.33	290.95	262.85	248.76	236.09
1000	423.52	400.88	328.38	382.24	391.64	503.14	517.59	517.16	546.39	490.20	462.02	438.68
3000	1199.56	1131.64	914.14	1075.72	1103.92	1438.42	1481.77	1480.48	1568.17	1399.60	1315.06	1239.04
5000	1975.60	1862.40	1499.90	1789.20	1816.20	2373.70	2445.95	2443.80	2589.95	2309.00	2168.10	2041.40
10000	3915.70	3689.30	2964.30	3502.90	3506.90	4711.90	4856.40	4852.10	5144.40	4582.50	4300.70	4047.30
20000	7795.90	7343.10	5893.10	6970.30	7156.30	9388.30	9677.30	9668.70	10253.30	9129.50	8565.90	8059.10

Darin L. Houchin, Assistant General Manager
(618) 392-5502

All jurisdictional costs were broken down by FERC account and are being provided as part of this filing, section 285.0305 subsection e. All test year costs have out-of-period and proforma adjustments made to them before being entered into the COSS.

GasWorks 1.0 by Harvill, Elliot and Lazare was utilized to perform the COSS. External allocators developed for the study include:

- Number of Billing Units (derived from number of customers)
- Throughput
- Revenue (Weather-Normalized were appropriate)
- Coincident Peak (Average and Peak method)
- Non-Coincident Peak (Average and Peak method)
- Meters (Costs)
- Services (Costs)
- Residential Meters
- Non-Residential Meters

Billing Units

The method of arriving at the number of billing units is explained in Schedule E-5, page 1, pertaining to billing units used to calculate facility revenue.

Throughput

This represents the weather-normalized therm sales to each rate class.

Revenue

This represents the total weather normalized revenue from each rate class. Schedule E-5 outlines the rationale for arriving at this figure.

Coincident Peak

This number represents each customer class' contribution to the peak usage day. It is calculated using the average and peak method as shown in the COSS spreadsheet.

Non-Coincident Peak

This number represents each customer classes peak usage day. It is calculated using the average and peak method as shown in the COSS spreadsheet.

CONSUMERS GAS COMPANY
Darin L. Houchin
(618) 392-5502

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Meters

This number represents the cost of meters for each rate class. Consumers Gas is in the first year of a complete ten-year meter replacement program. Costs for new meters of all sizes are known. The rationale used to provide costs for meters for each class was based on multiplying the known costs of new meters by the number of meters in each rate class, thus assuming all new meters at test year costs for each class. The spreadsheet mtrcosts.wb2 is included in this Schedule.

Services

This number represents the cost of service lines for each rate class. Consumers Gas is in the process of replacing all uncoated steel service lines. Using data from the test year the average cost of new service lines of various sizes is known. The average cost of a new service multiplied by the number of service lines attributed to each rate class yields the total costs of services for each class. The spreadsheet servrate.wb2 is included in this schedule.

Residential Meters

Simply the costs of residential meters as outlined above.

Non-Residential Meters

Simply the cost of non-residential meters as outlined above.

CONSUMERS GAS COMPANY
Darin L. Houchin,
(618) 392-5502

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The results of the COSS were then utilized as shown on page 6 to develop rates. To summarize page 6:

- Line 1 Actual Expenses from COSS
- Line 2 Total Rate Base from COSS
- Line 3 Allocates the Revenue requirement to each class by its contribution to Rate Base and to Actual Expenses
- Line 4 On page 1 of the COSS two lines were added to generate an equalized pretax ROR for each Rate Class. This was done by adding to or taking away revenues from each classes contribution to the total. The amount necessary to add or subtract to obtain an equalized pre tax ROR is shown on Line 4.

The remainder of the spreadsheet is devoted to obtaining rates which would yield the revenue requirement based on test year billings units and weather normalized sales.

Consumers Gas Company
Cost of Service Lines by Rate Classification

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Darin L. Houchin

(618) 392-5502

Rate Classification	Service Lines	Number of Customers	Number of Services	Average Cost ** of Service	Total Cost
1. Residential	1/2 inch service lines	5286	3670	123	451410
	3/4 inch service lines		1062	241	255942
	1 inch service lines		1023	832	851136
Subtotal			5755		1558488
2. Commercial	1/2 inch service lines	672	123	123	15129
	3/4 inch service lines		422	241	101702
	1" service lines		107	832	89024
	1 1/4 inch service lines		80	980	78400
Subtotal			732		284255
3. Industrial	2 inch service lines	18	18	1275	22950
Subtotal			20		22950
Total		5976	6506		1865693

Idle service lines assigned to each customer class by prorated share
Average cost of service for 1/2", 3/4" and 1" sizes are average costs
for service lines installed in 1999. Costs for 1.25" and 2" services
are calculated by taking the 1" costs and inflating them.

Meters by Rate Classification

Rate Classification	Meter Sizes in use	Number of Customers	Number of Meters	Cost per Meter	Total Cost
<u>1. Residential</u>	American AC 250	5286	5418	\$53.35	\$289,050.30
	American AI 425		8	\$165.00	\$1,320.00
<u>subtotal</u>			5426		\$290,370.30
<u>2. Commercial</u>	American AC 250	672	593	\$53.35	\$31,636.55
	American AI 425		73	\$165.00	\$12,045.00
	American AI 800		90	\$684.00	\$61,560.00
	Rockwell 1600		27	\$1,200.00	\$32,400.00
	Rockwell 3000		8	\$2,000.00	\$16,000.00
	Rockwell 5000		6	\$2,800.00	\$16,800.00
	Rotary 7000		4	\$3,000.00	\$12,000.00
	Rotary 1500		6	\$1,000.00	\$6,000.00
	Turbine 9000		1	\$2,000.00	\$2,000.00
	Turbine 30000		2	\$4,200.00	\$8,400.00
<u>subtotal</u>			810		\$198,841.55
<u>3. Industrial</u>	American AC 250	18	2	\$53.35	\$106.70
	American AI 425		1	\$165.00	\$165.00
	American AI 800		2	\$684.00	\$1,368.00
	Rotary 2000		4	\$1,200.00	\$4,800.00
	Rotary 3000		4	\$1,500.00	\$6,000.00
	Rotary 5000		4	\$2,500.00	\$10,000.00
	Turbine 18000		1	\$2,600.00	\$2,600.00
	Turbine 9000		1	\$2,000.00	\$2,000.00
	Correctors		8	\$1,650.00	\$13,200.00
<u>subtotal</u>			27		\$40,239.70
<u>TOTAL</u>			6263		\$529,451.55

Development of Rates

Revenue Requirement	\$507,222.00			
Rate	Residential	Commercial	Industrial	Total
Actual Expenses from COSS	1,203,098	230,869	97,017	1,530,784.00
Total Rate Base from COSS	1,982,184	623,630	361,968	2,967,782.00
Operating Revenue Requirement (Allocates Proforma Revenue Requirement by Contribution) to Rate Base and Actual Expenses)	359,147	96,324	51,751	507,222.00
Intra Class Adjustment Factor From COSS Equalized Pre Tax ROR	\$34,721.00	\$45,734.00	(\$80,455.00)	0.0000
Weather Normalized Gas Revenue	\$937,121.00	\$280,333.00	\$257,210.00	\$1,454,664.00
PGA Revenue	\$2,151,614.00	\$681,702.00	\$697,799.00	\$3,531,115.00
Proposed Gas Revenue (Weather normalized Revenue+Revenue Requirement)*(-Adjustment Factor	\$1,330,988.69	\$402,390.86	\$228,506.44	\$1,961,886.00
Ratio of New Rev to Old Rev Excluding PGA	1.42	1.55	0.89	1.35
Ratio of New Rev to Old Rev Including PGA	1.13	1.15	0.97	1.10
Billing Units	63,432	8,064	216	71,712
Weather Normalized Therm Sales	4,945,470	1,668,890	2,955,840	9,570,200
Average Use per billing Unit	78	207	13,684	133
Proposed Facility Charges	\$10.50	\$14.50	\$35.50	
Proposed Therm Charges	\$0.1345	\$0.1710	\$0.0747	
Facility Revenue	\$666,036.00	\$116,928.00	\$7,668.00	\$790,632.00
Therm Revenue	\$664,952.89	\$285,462.86	\$220,838.44	\$1,171,254.00
Check	\$1,330,988.69	\$402,390.86	\$228,506.44	\$1,961,886.00

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[illegible]SUB-CLASSIFICATION AS CUSTOMER OR COMMODITY

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DISTRIBUTION PLANT

DIST. PLANT	DIST1	6,504,688.70	3,727,308.45	1,232,340.41	631,785.94
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**TOTAL NATURAL GAS PLANT (PLANT)
(EXCLUDING INTANGIBLE AND GENERAL PLANT)**

[illegible]

GENERAL PLANT

TOTAL - GENERAL PLANT	GENPLT	828,619.25	581,072.74	185,504.53	80,049.88
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TOTAL - NATURAL GAS PLANT	6,338,890.95	4,292,175.07	1,419,099.30	612,377.11
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DISTRIBUTION PLANT	DEPRES	PLANT1	2,443,198.00	1,684,321.18	848,962.83	728,928.25
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763,903.28	645,041.06	102,663.13	35,529.11
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Account	Description	AF / OUT	AF / IN	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
1	Provision for Deferred State Income Tax		TOTPLT	0	0.00	0.00	0.00
	TOTAL - DEFERRED INCOME TAXES			0	0	0	0
	*DEFERRED TAX LIABILITY NOT CONSIDERED						
	INVESTMENT TAX CREDIT - NET		TOTPLT	0	0.00	0.00	0.00
	TOTAL - OPERATING EXPENSE			1,424,875.96	1168298.80	208871.98	53482.15
	DEFERRED INCOME TAXES						
	TOTAL - DEFERRED INCOME TAXES			0	0	0	0
	INVESTMENT TAX CREDIT - NET		TOTPLT	0	0.00	0.00	0.00

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